

ENERGY IN THE AIR:
Wind Power Meets the Clean Air Act

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Air Quality & Renewables: A Common Fate

- Electric Power Generation = dominant cause:
 - Public Health damage - Particulate and Ozone
 - Acid rain
 - Urban Smog
 - Climate Change
 - Haze in Parks
 - Toxic Metal Emissions
- Renewables could help attain air quality goals and lower compliance costs.
- Clean Air Act Amendments can help or hurt renewable energy industries

Current Linkages: Air Quality & Energy Policies

- Public Attention is focused on Environment & Energy
 - Strong Support for both tighter air pollution controls and more renewables
- Uncertainty in Air Pollution Policy Hinders Planning In Electric Supply Sector
- Energy Policies determine Air quality
- Clean Air Policies Affect Energy Supply
- Congress Considering Energy and Air Quality Bills Simultaneously
 - but often Separately

Bush Energy Plan

- **Emphasis on Coal, Oil and Nuclear**
 - can't help short-term supply and price problems in electric sector
- **Endorses CAA Amendments (“3P”)**
 - but abandons earlier promise to control energy sector Greenhouse gas emissions
 - Ignores utility industry interest in 4 pollutant control certainty
- **Suggests Air Pollution Enforcement and Permitting hinder Energy Supply**
 - Wrong on the facts & bad on the politics
- **Fails to link Air Quality goals with renewable energy development**
 - Self-defeating to Supply Objective

Revised Bush Energy Plan

- Come Back to Carbon
- Modernize pollution controls - end “grandfathering” of old dirty fossil generation
- Improve Market-based Emission Trading Systems - Allow Renewables a Fair Chance to Compete in Markets for Air Quality Improvement
- Recommit R&D funding & continue procurement of Renewables

Clean Air Act & The Wind Industry

- Get ready for the “next” Clean Air Act
- Emission Cap & Trade Systems will be the dominant regulatory mechanism.
- Emission Trading can be modified to create new revenues for wind energy
- Emission Trading (done wrong) can hurt



Planning for Renewable Energy Role in Clean Air Regulation is Underway



- EPA & Senate are drafting legislation
- Federal and state agencies are experimenting with integration of renewables into CAA controls
- Potential for a new Revenue Stream - justifies pursuit of policy changes

Recent Reports

- **REPP Report (Feb. 2000)** www.repp.org
- **NREL Paper**
www.nrel.gov/docs/fy01osti/29448.pdf
- **EPA Guidance Doc. - NO_x Set-Asides**
- **Draft NWCC Paper on Renewable Energy Credits**
- **Draft Western Region Air Partnership**
- **CRS Green Credit Whitepaper**
- **Summarize existing CAA programs that directly or indirectly promote renewable energy**
- **Identify specific changes to CAA to boost renewables**
- **Focus on market-based programs (emission trading, allowance set-asides)**

REPP Paper: Wind Energy Financial Benefits from Emission Trading

Avoided Emissions Valuation

| | | | | |
|---------------------|----------|--------------|----------|-------------------------|
| C02 | \$5/T | 0.6T/mWh | = | \$3.0/mWh |
| N0x | \$2000/T | 0.00075T/mWh | = | \$1.5/mWh |
| S02 | \$200/T | 0.006T/mWh | = | \$1.2/mWh |
| <i>Total</i> | | | = | <i>\$5.7/mWh</i> |



Annual Value Pollution Allowance Trading to Renewable Energy Industry in 2010

| <i>Industry</i> | <i>20-MW Facility</i> | <i>Entire Industry</i> <i>(in millions)</i> |
|-----------------|-----------------------|--|
| Wind | \$360,517 | \$311 |
| Biomass | \$587,059 | \$467 |
| Geothermal | \$946,109 | \$447 |
| Solar | \$119,181 | \$ 46 |
| | Total | \$1,271 |

CAA Programs



- Title IV acid rain program – Sulfur dioxide (SO_2)
- Ozone and nitrogen oxide controls (NO_x)
- Visibility, regional haze and particulate matter (PM)
- Climate change and greenhouse gases (GHG) – Carbon dioxide (CO_2)

Title IV Acid Rain Program



- Cap-and-trade program for power plant SO_2 emissions
- Flexible compliance options (install controls, buy allowances, fuel-switch)
- Generally regarded as success – significant and low-cost SO_2 reductions
- Set aside 60,000 allowances for renewables (CRER)

Acid Rain Program, Con't



- *S02 cap was not stringent enough to stimulate renewables*
- *CRER Program Failed to Stimulate renewables:*
 - Participation limited to utilities;
 - Cheaper compliance alternatives available;
 - low rate for awarding allowances (1 per 500 mWh generated)
 - Required least cost planning
 - Expired in 2000

Ozone and NO_x Controls

- 1990 CAA Amendments regulated power plant NO_x to control regional smog transport
- NE States established regional NO_x emission trading program (12 NE states & DC)
- Several NE state programs include NO_x allowance set-asides for Renewables (NY, NJ, Mass)
- NO_x SIP Call - EPA requires power plant NO_x reductions in 19 states and DC
 - Establishes voluntary emission trading option
 - EPA guidance issued on EE/RE set-aside program and output-based allocation strategy
 - Indiana Renewable/Efficiency Set-Aside

National Park & Grand Canyon Visibility Programs

- EPA Regional haze rule:
 - Emission trading may be used instead of Best Available Retrofit Technology for old power plants
 - Awaiting EPA guidance on trading program
 - States in GCVTR can use emission trading instead of basic regional haze rule
 - GCVTR established renewable energy goals (10% regional power needs by 2005 and 20% by 2015)



Greenhouse Gases

- No Effective Domestic CO₂ regulation
 - Current CAA programs limited to CO₂ emission monitoring and voluntary reduction programs
- National CO₂ limits set for developed countries under Kyoto Agreement
- Agreement encourages development of renewables but includes no mandates
- International negotiations just completed on trading, clean development mechanism (CDM) and joint implementation



Greenhouse Gases, Con't

- Emerging Utility/Enviro consensus favoring 4-Pollutant bill (SO₂, NO_x, Hg CO₂)
- *Candidate* Bush Promised CO₂ controls: “4-Pollutant” Power plant cleanup
- *President* Bush drops CO₂ commitment
- *Administration* Promises to revisit CO₂
- Senate and House 4-Pollutant bills
- “Early reduction” bills as “foot in the door” opportunity
- Emission trading likely to emerge
- Renewables *may or may not* be eligible

CAA Recommendations

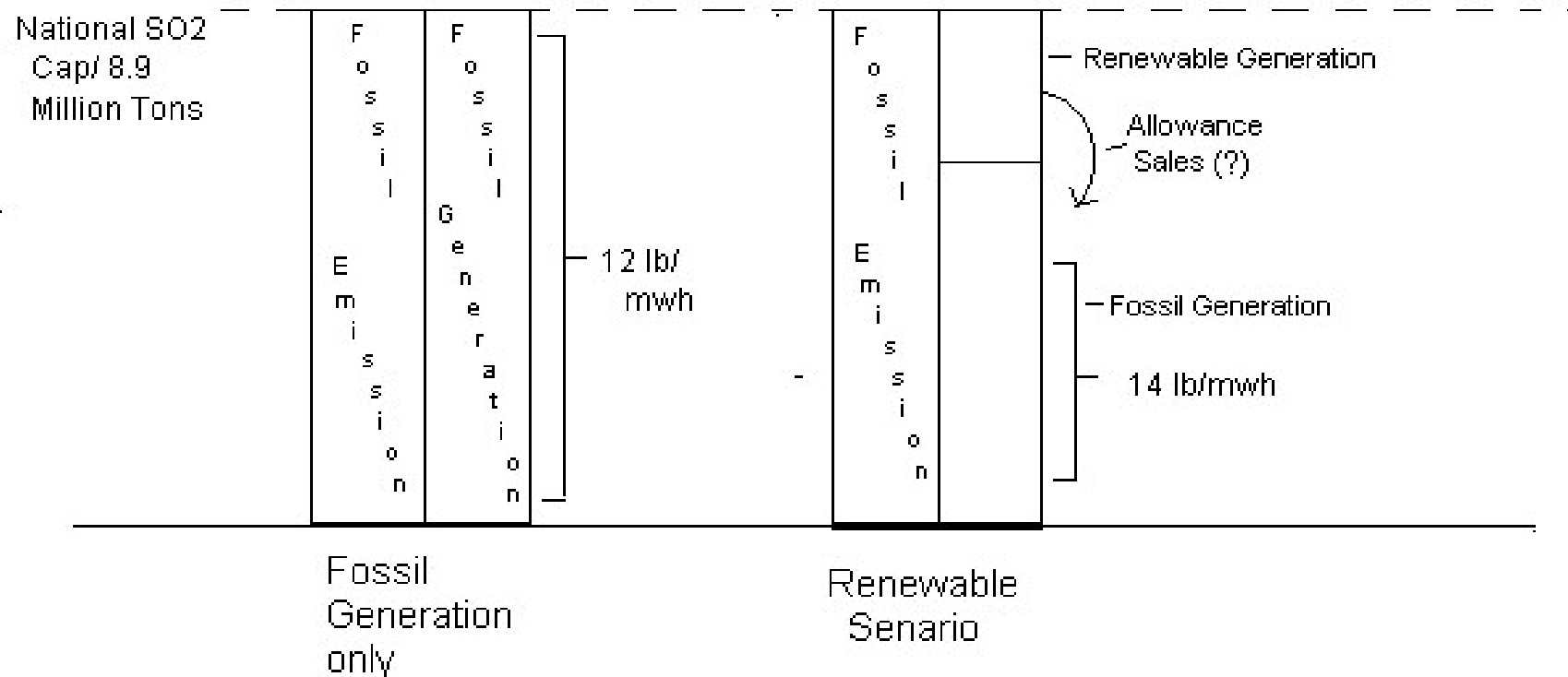
- Tighten the existing SO₂ cap and establish an improved renewable allowance set-aside program to replace the CRER
- Mandate allowance set aside for renewables in regional or national NO_x cap-and-trade programs
- Include renewables in emission trading to implement national park haze programs
- Come back to Carbon: Include renewables in emission trading programs developed to implement national or international Greenhouse gas controls
- Adopt multi-pollutant allowance award system for renewables

Consequences of Getting it Wrong

Green Pricing is in Jeopardy:

- Under a Cap & Trade new renewables do not reduce emissions *unless* generator receives emission credits & retires them or passes them to consumers.
- If Cap & Trade systems have no set-aside or allowance allocation for renewables, renewables will lose right to claim environmental values - they are stripped of green attributes.
- Green Marketing Guidelines would prohibit “dis-aggregation” of environmental values - renewables could lose green market if renewables are left out of any ONE pollutant cap and trade regulation.

Renewables Don't Reduce Air Pollution Under Simple Emmission Cap



Consequences of getting it Wrong, Con't

- **Green markets for Renewable Energy may fail**, if cap and trade air quality regulation fail to include Set-Asides or Direct Allocations for renewable energy
- **Fossil generation will enjoy an unfair and perverse advantage in electricity market** if air quality regulation fails to give renewables the economic benefit of their effect on environment and public health

Consequences of getting it Right

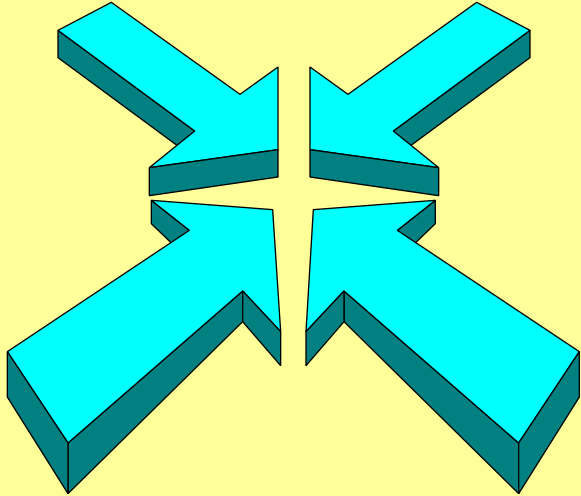
- Cleaner Air
- Lower Compliance Costs over long term
- Greater Energy Security - Diversity
- Half-cent+/kWh in revenues
- Narrower cost differential between fossil and renewable generation
- Stronger Green Markets

CLEAN AIR ACT AMENDMENTS - OTHER POTENTIAL HITCHHIKERS

- National Renewable Portfolio Standard
- Federal Government Procurement
- National Net Metering
- Federal Match to State Public Benefit Funds
- Transmission policies (interconnection, imbalance rules, system expansion)
- Small wind turbine Tax Credit



CONCLUSION



- **INTEGRATION OF RENEWABLES INTO THE FABRIC OF CLEAN AIR PROGRAMS IS AN IMPORTANT POLICY OBJECTIVE**
- **WHAT WILL IT TAKE?**
 - **Coordinated Effort By Government, States, Renewable Industries, Green Power Marketers & Citizen Groups To *Popularize And Support* Concept**
 - **Need To Move Quickly: Planning For Next CAA & Many State/regional Programs Is Underway**

